

Life Cycle Assessment of Present and Future Photovoltaic Systems

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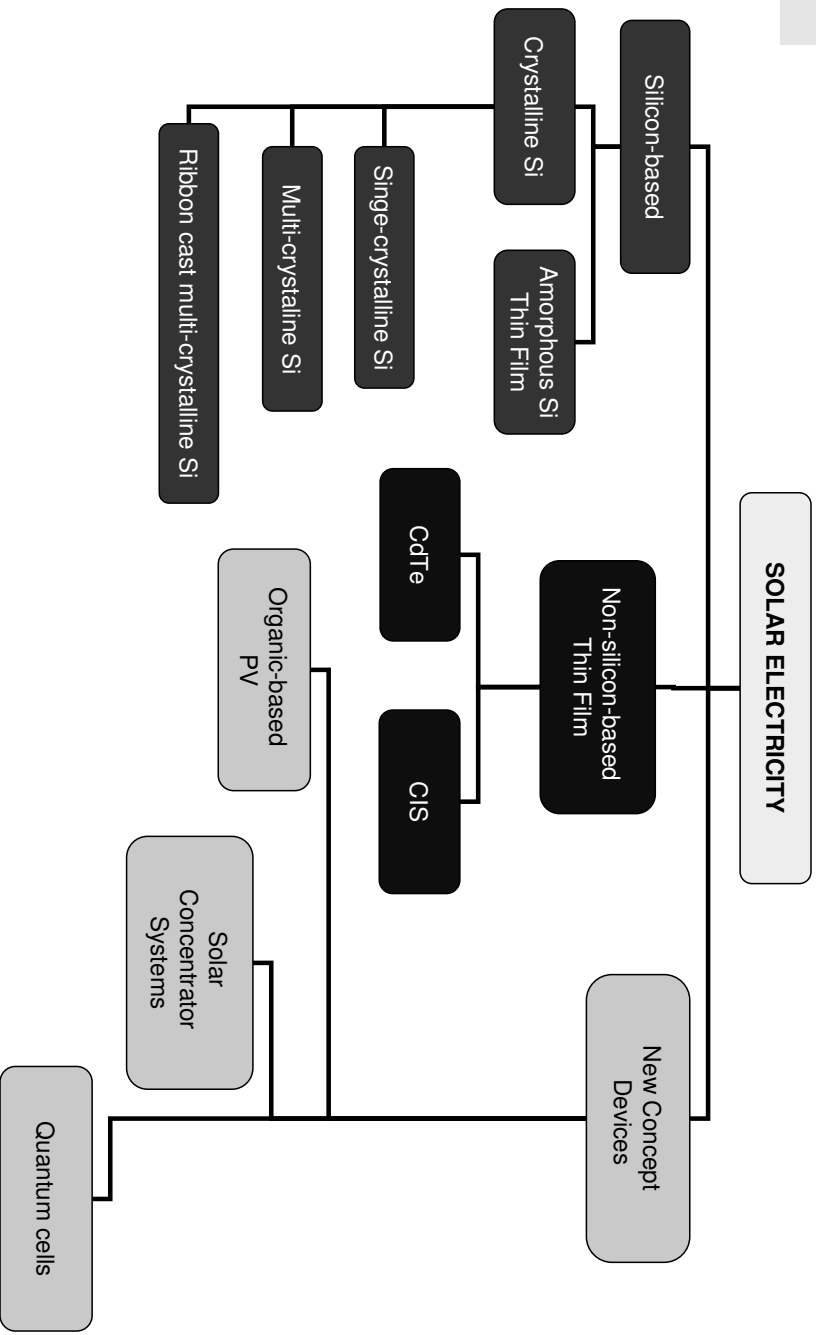
Chiba, Japan, 11 October 2007

LCA

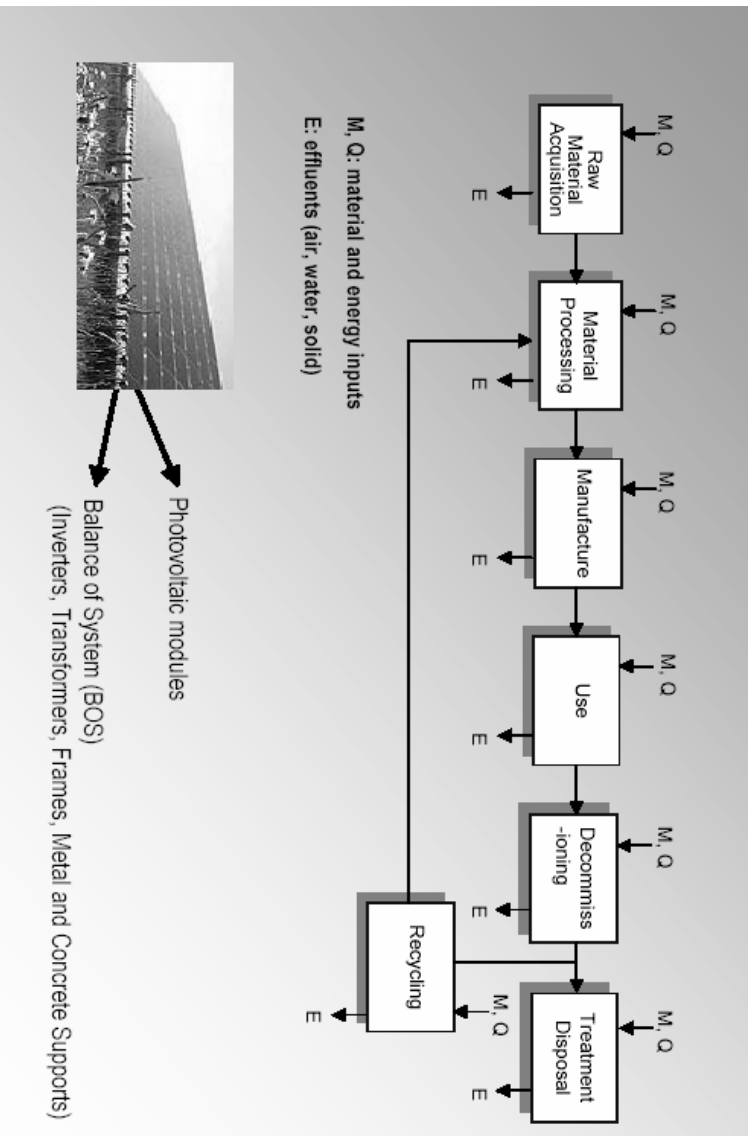
Methodology:
environmental life cycle assessment

Load	Impact
Resource use (use of minerals, fossil fuel)	Resource depletion
Emission to air	Global warming
Emission to water	Ozone layer depletion
Emission to soil	Toxicity
	Acidification
	Eutrophication

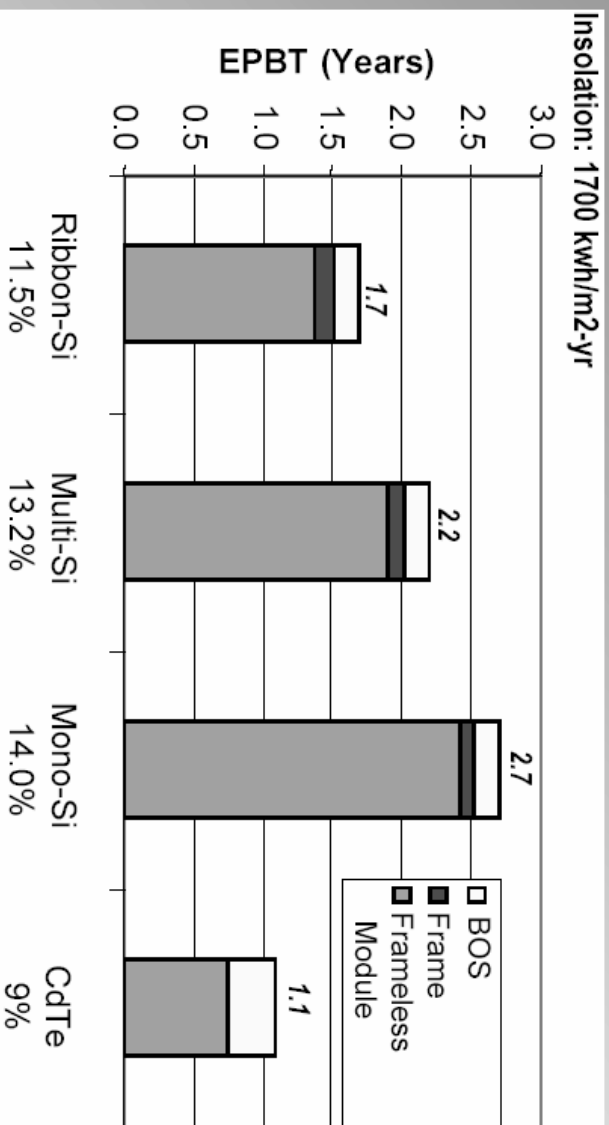
PV Technologies



The Life Cycle of PV



Energy Pay-Back Time

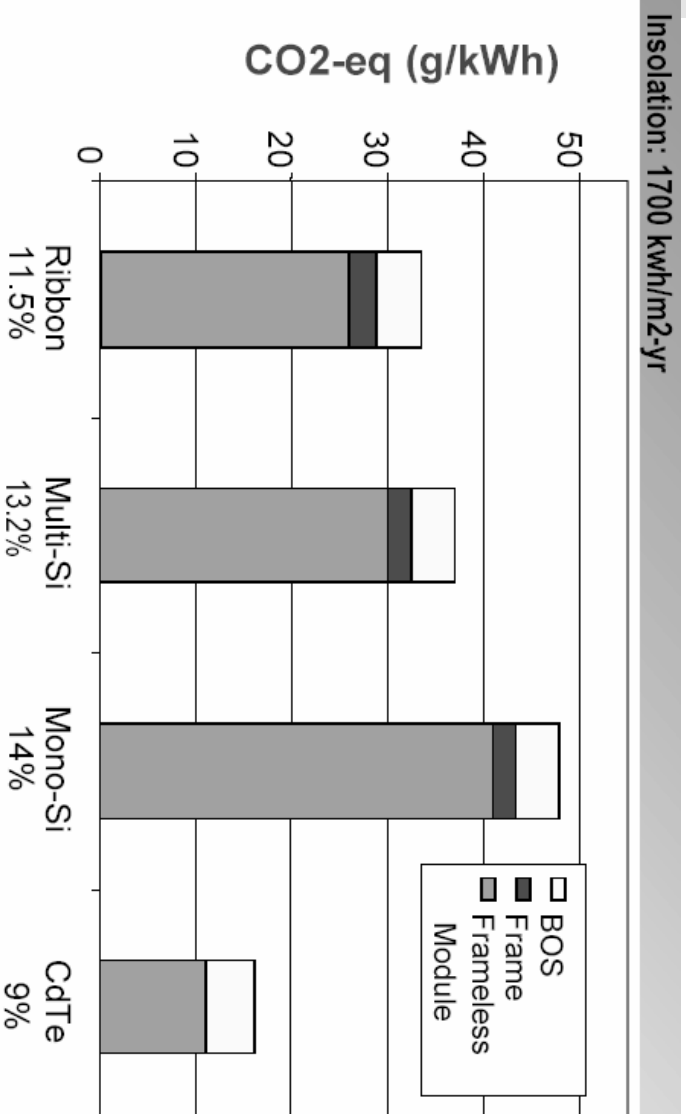


-Alsema & de Wild, *Material Research Society, Symposium vol. 895, 73, 2006*
 -deWild & Alsema, *Material Research Society, Symposium vol. 895, 59, 2006*
 -Fthenakis & Kim, *Material Research Society, Symposium vol. 895, 83, 2006*
 -Fthenakis & Alsema, *Progress in Photovoltaics, 14, 275, 2006*

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Global Warming Potential

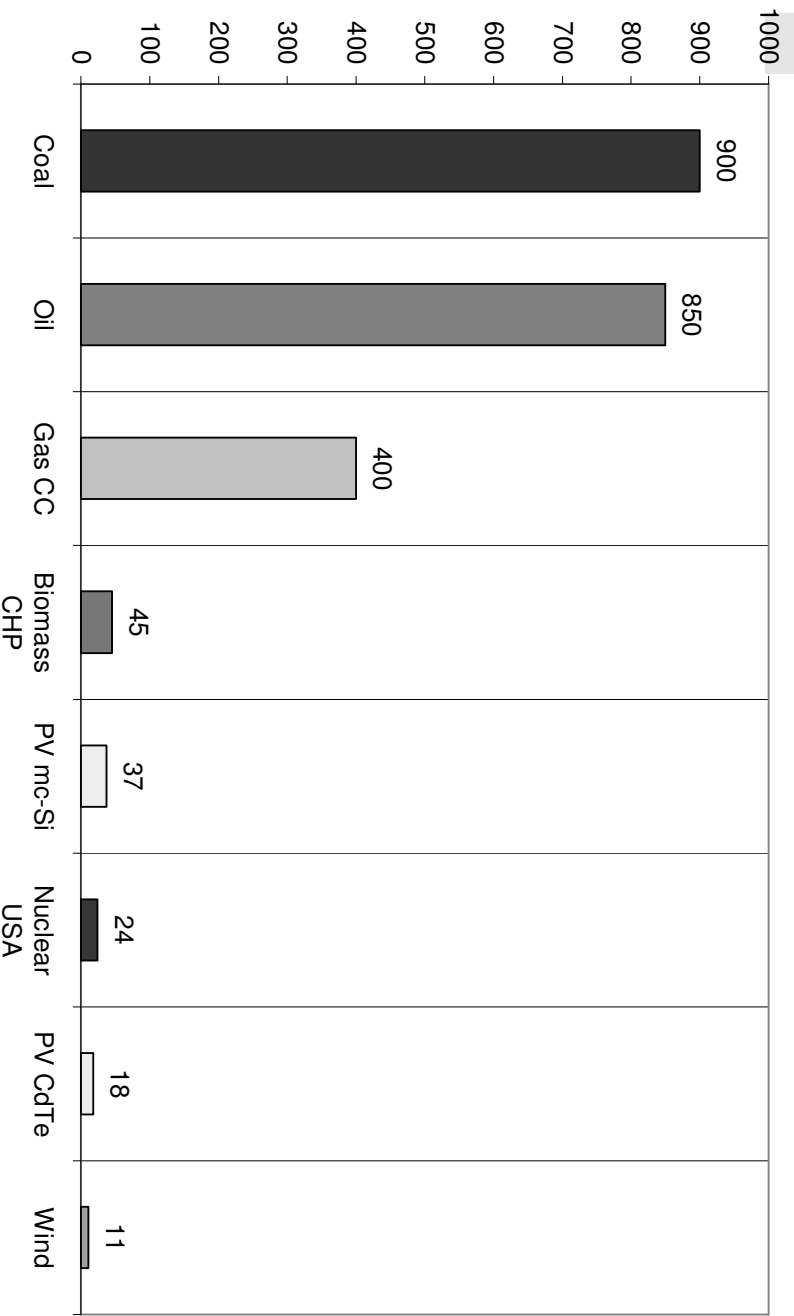


Alsema & de Wild, *Material Research Society, Symposium vol. 895, 73, 2006*
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 Fthenakis & Kim, *Material Research Society, Symposium vol. 895, 83, 2006*
 Fthenakis & Alsema, *Progress in Photovoltaics, Accelerated Publication, 14, 275, 2006*

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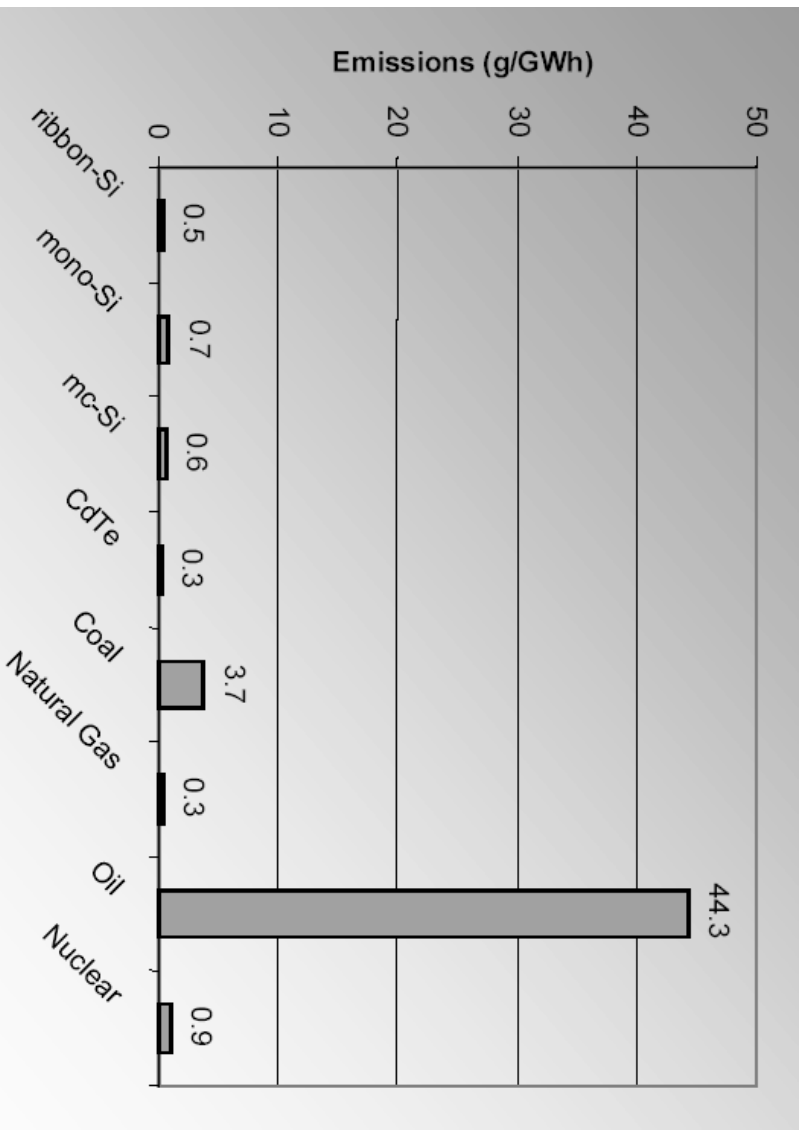
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GWP Benchmark (present)



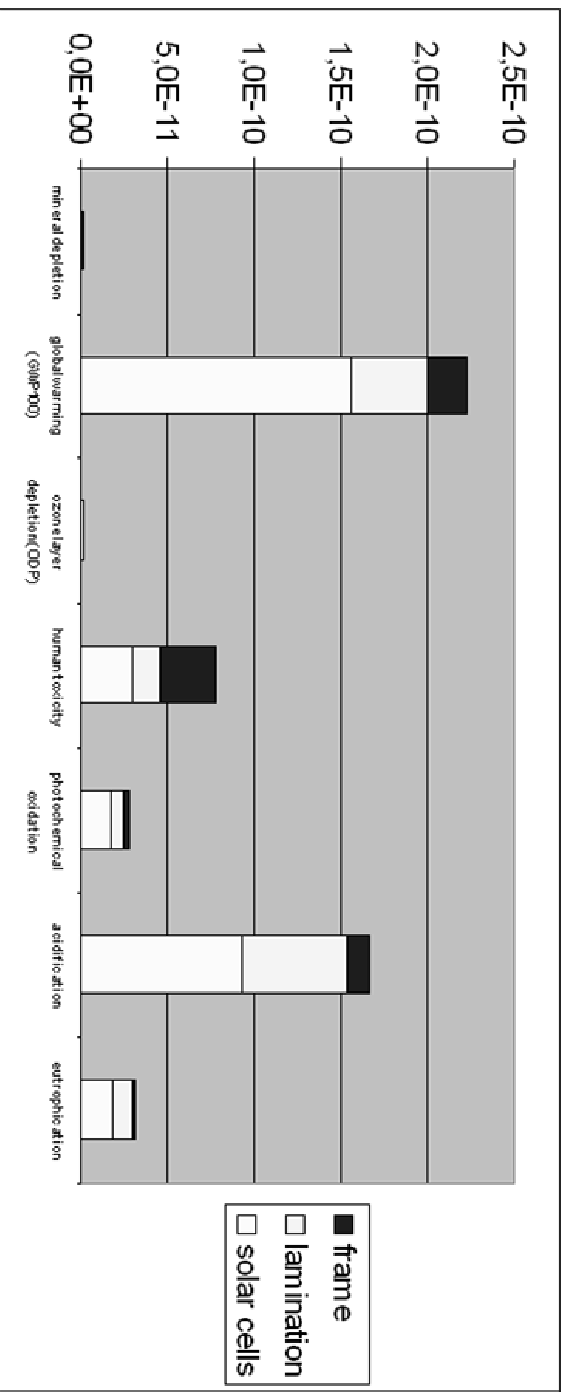
Sources: Externe project, 2003; Kim and Dale, 2005; Fthenakis and Kim, 2006; Fthenakis and Alsema, 2006; Fthenakis and Kim, in press.

Life-Cycle Cd emissions



Source: Fthenakis, 2006

Normalized impact scores (CML 2) mc-Si



Most significant impacts:

- global warming
- acidification
- human toxicity

} mostly caused by energy consumption

Source: CRYSTALCLEAR project

CONCLUSIONS (I):

Strong points of PV technology

- ◆ Large installation potential
- ◆ GHG emissions reasonably low
- ◆ Zero or near-zero emissions of toxic substances (direct emissions)
- ◆ Potential for further improvement in GHG/EPPBT

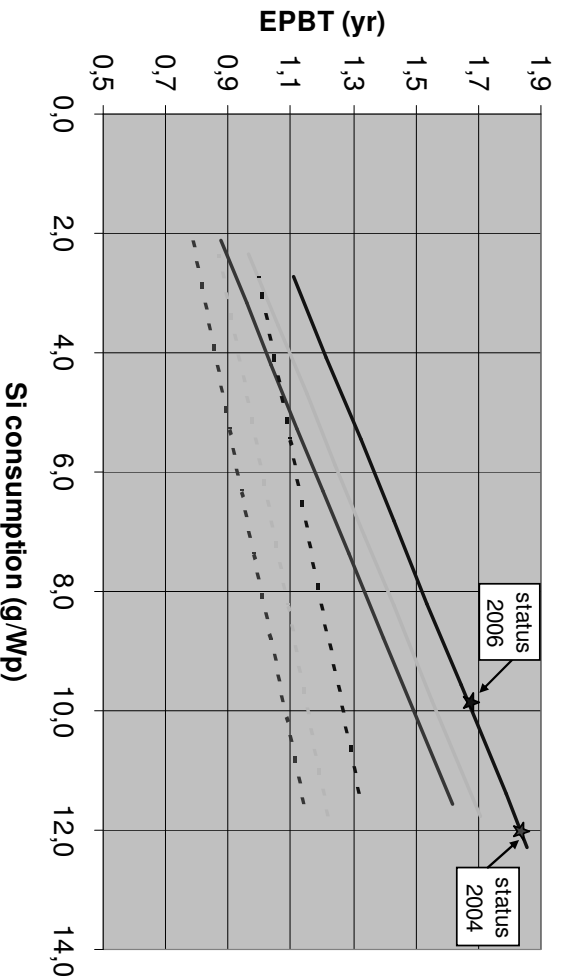
CONCLUSIONS (I):

Issues which need attention

- ◆ Reduce energy consumption (and GHG emission) in solar cell production
- ◆ Reduce dependency on scarce metals (In, Te, Ag)
- ◆ Close the material cycles (recycling)
- ◆ Zero-emission production facilities

FUTURE OUTLOOK –

CRYSTALCLEAR Project¹ (c-Si PV)



- Standard techn. 2006:**
- Siemens SoG feedstock
 - Si cons. <10 g/Wp
 - cell eff. 15%

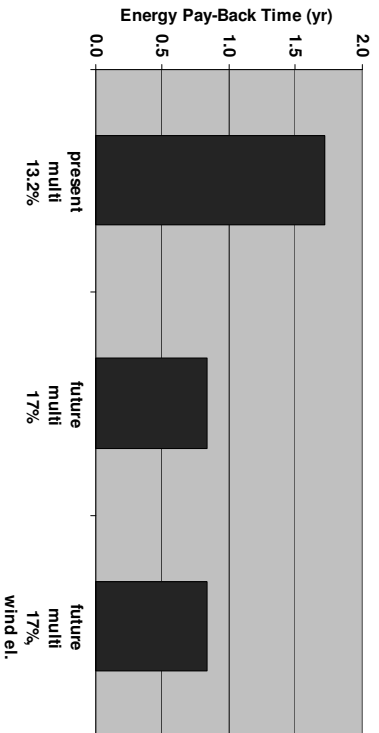
- Improvements:**
- reduce Si consumption
 - cell eff -> 17%
 - cell eff -> 19%

---- switch to FBR feedstock

¹<http://www.ipcrystalclear.info>

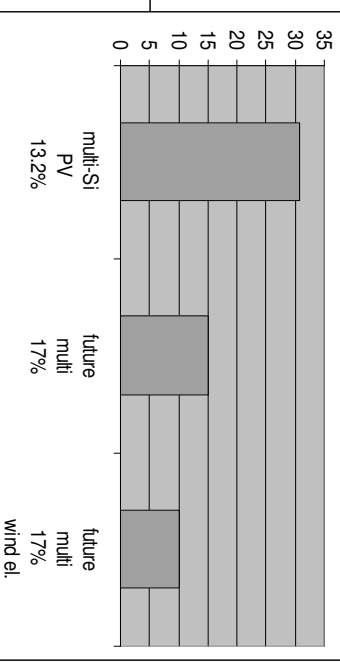
c-Si PV Outlook

Energy Pay-Back Time for Future Silicon PV (roof-top system, S-Europe)



Life-cycle CO2 emissions of PV

(grid-connected, roof-top PV system;
irradiation 1700 kWh/m²/yr)



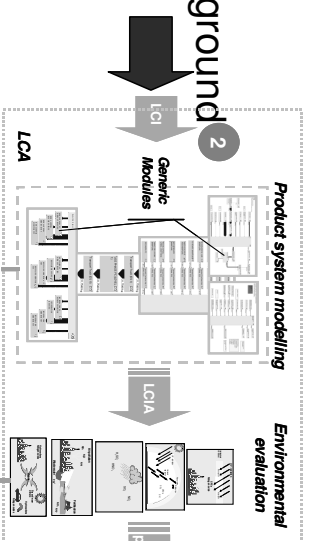
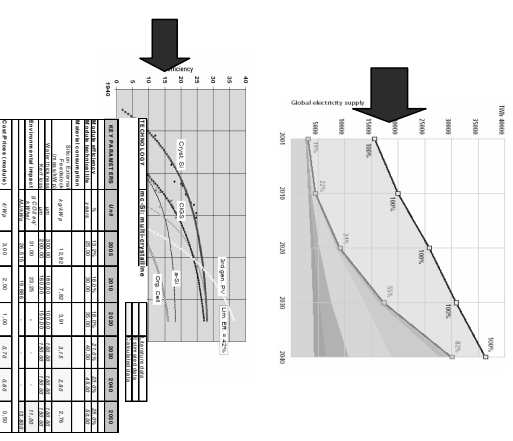
- Energy Pay Back Time can be halved, to < 1 year;
- CO_{2-^{eq}} emission can be reduced to 15 g/kWh, with use of “green” electricity to 10 g/kWh.

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FUTURE OUTLOOK - NEEDS Project?

1. Technology diffusion scenario analysis
 - 3 different scenarios
2. Technology development path
 - Factors affecting technological development
 - Technology shift
3. Parametric LCA for each scenario
 - With and without change of background system
4. Estimate of External Costs



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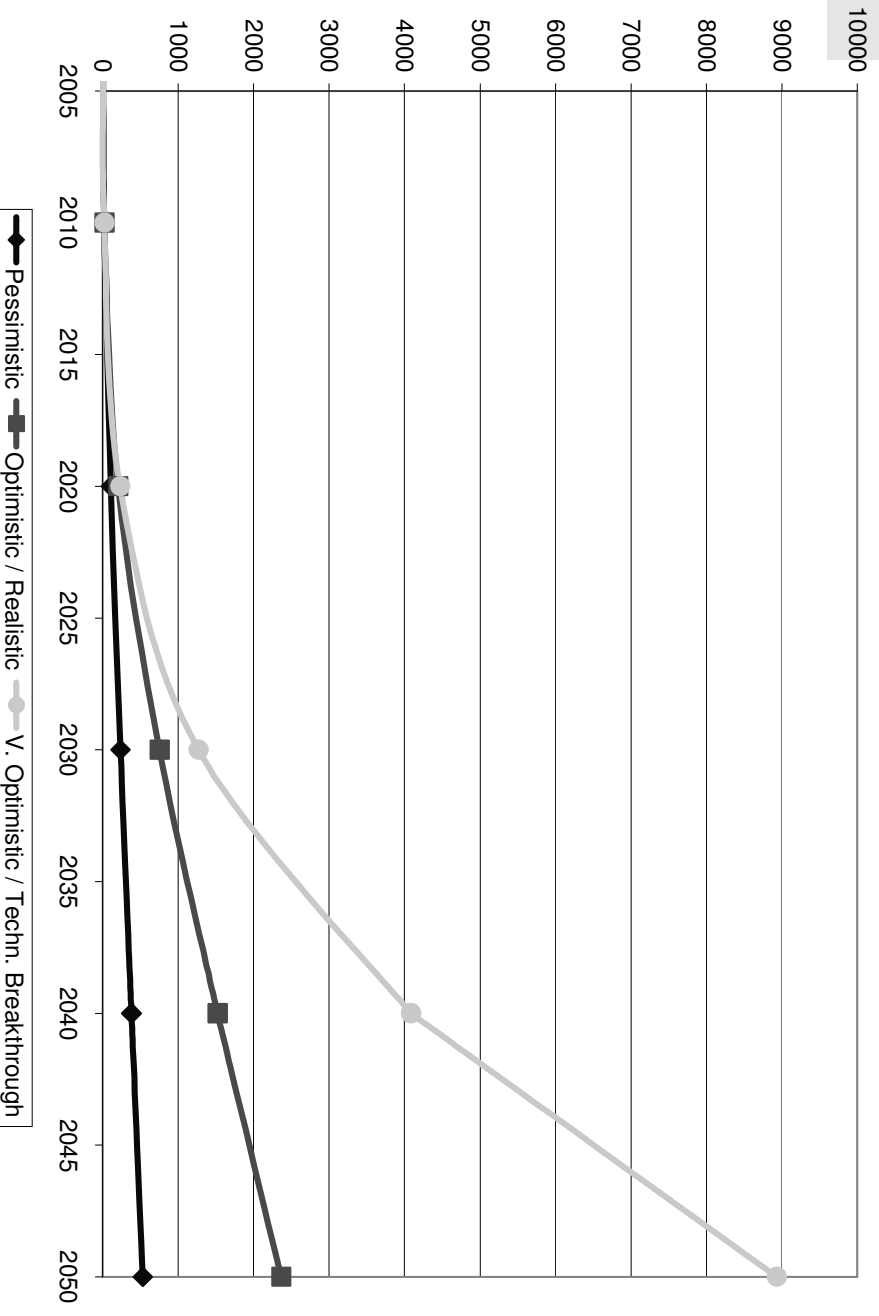
<http://www.needs-project.org>

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Three Development Scenarios

- ◆ **'Pessimistic'**
 - Current incentives not supported long enough for PV technology to ever become competitive. Growth of world PV market severely stunted by 2025.
- ◆ **'Optimistic / Realistic'**
 - c-Si, thin films and new concept devices likely to co-exist. Initial growth according to industry (EPIA) predictions; after 2025 reduced growth rates (GP/EREC).
- ◆ **'Very optimistic / Technological Breakthrough'**
 - Bold (quadratic) annual growth rates as early as 2010. By mid 2030's large scale energy storage infrastructure available; very rapid expansion of new concept devices after 2025.

Cumulative Installed Capacity (World)



Technology Specification (3 scenarios)

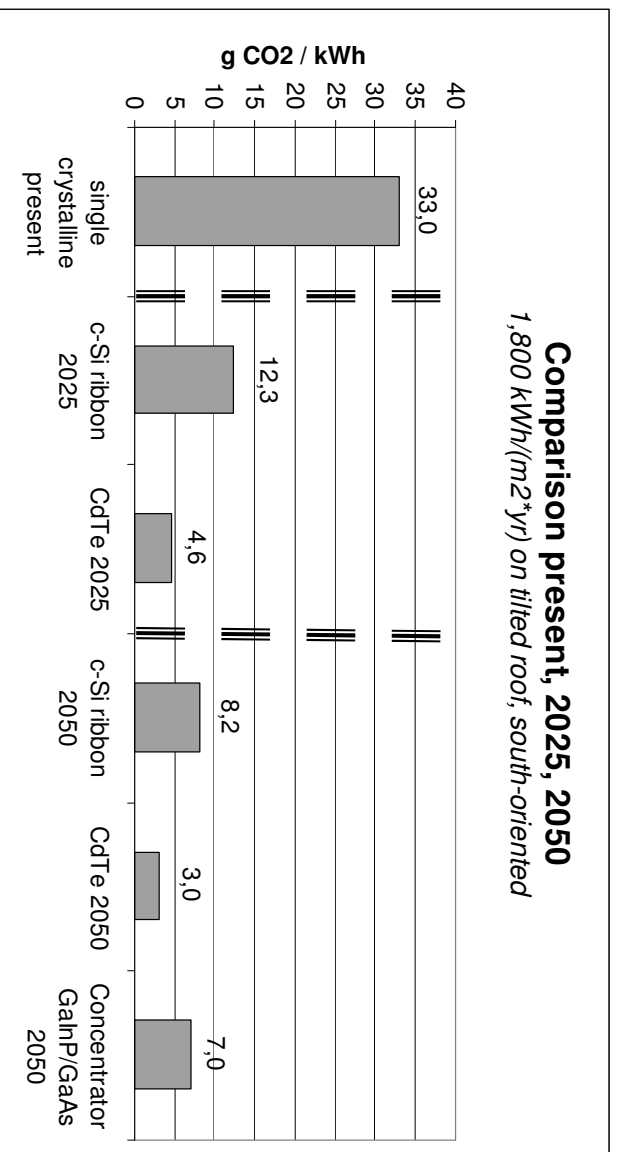
V. Optimistic		2025						2050													
Cum. Capacity		570						8,900													
Technology		crystalline-Si		thin films		novel devices		crystalline-Si		thin films		novel devices									
		sc-Si	mc-Si	ribbon (thick)	ribbon (thin)	a-Si	CIS	CdT e	DSC	Conc	Q-cell	sc-Si	mc-Si	ribbon (thick)	ribbon (thin)	a-Si	CIS	CdT e	DSC	Conc	Q-cell
c-Si layer thickness		100	100	150	100	N/A	N/A	N/A	10%	35%	35%	100	100	100	50	N/A	N/A	N/A	N/A	N/A	N/A
Module efficiency		22%	20%	20%	12%	15%	20%	18%	10%	35%	35%	28%	25%	25%	16%	20%	25%	22%	17%	50%	50%
Module lifetime		35		30		30		10		30		50		40		40		15		45	
Installed capacity		290		260		20		20		20		1300		3100		3100		4500		4500	
Market share		50%		45%		5%		5%		5%		15%		35%		35%		50%		50%	

Opt. / Realistic		2025						2050													
Cum. Capacity		430						2,400													
Technology		crystalline-Si		thin films		novel devices		crystalline-Si		thin films		novel devices									
		sc-Si	mc-Si	ribbon (thick)	ribbon (thin)	a-Si	CIS	CdT e	DSC	Conc	Q-cell	sc-Si	mc-Si	ribbon (thick)	ribbon (thin)	a-Si	CIS	CdT e	DSC	Conc	Q-cell
c-Si layer thickness		100	100	150	100	N/A	N/A	N/A	10%	35%	35%	100	100	100	50	N/A	N/A	N/A	N/A	N/A	N/A
Module efficiency		22%	20%	20%	12%	15%	20%	18%	10%	35%	35%	25%	22%	22%	14%	18%	25%	22%	15%	40%	40%
Module lifetime		35		30		30		10		30		40		40		35		10		35	
Installed capacity		220		190		20		20		20		720		840		840		840		840	
Market share		50%		45%		5%		5%		5%		35%		35%		35%		30%		30%	

Pessimistic		2025						2050													
Cum. Capacity		170						530													
Technology		crystalline-Si		thin films		novel devices		crystalline-Si		thin films		novel devices									
		sc-Si	mc-Si	ribbon (thick)	ribbon (thin)	a-Si	CIS	CdT e	DSC	Conc	Q-cell	sc-Si	mc-Si	ribbon (thick)	ribbon (thin)	a-Si	CIS	CdT e	DSC	Conc	Q-cell
c-Si layer thickness		150	150	200	150	N/A	N/A	N/A	10%	14%	12%	100	100	150	100	N/A	N/A	N/A	N/A	N/A	N/A
Module efficiency		17%	14%	14%	12%	10%	14%	12%	10%	14%	12%	22%	18%	18%	12%	15%	18%	16%	10%	35%	35%
Module lifetime		30		25		25		N/A		N/A		35		30		30		10		30	
Installed capacity		140		30		0		0		0		270		240		240		240		0	
Market share		85%		15%		0%		0%		0%		50%		45%		45%		5%		5%	

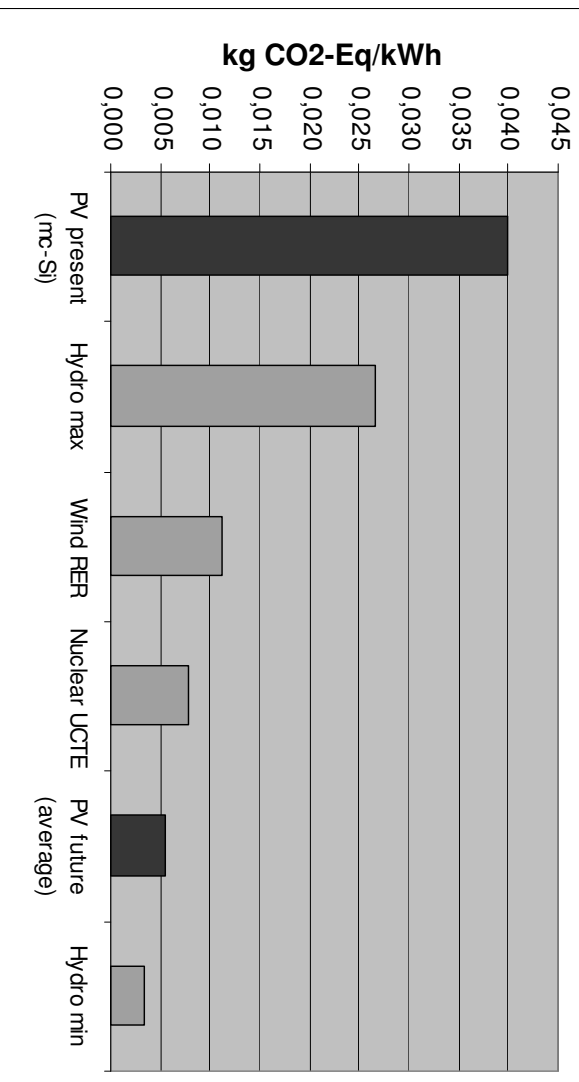
Preliminary Results

- ◆ LCI results ('Optimistic / Realistic' scenario) with adjusted background data



Benchmark – Future PV Systems

GWP of different energy technologies
(source: Elaboration from Ecoinvent 2003 using IPCC method)



For comparison (present):

Coal= **750 - 900** g CO₂/kWh; Gas CC = **400** g CO₂/kWh

UCTE mix = **454** g CO₂/kWh

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CONCLUSIONS (II) SUSTAINABILITY OF PV

- ◆ Low PV life cycle emissions already today
- ◆ Expected to further decrease by an order of magnitude by 2050
 - 2 orders of magnitude lower than fossils
 - Lower than nuclear

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